

FORM OF LARGE SCALE HYBRIDS

BEING DEFINED BY A VISION 21 PROGRAM

ASHOK RAO

SCOTT SAMUELSEN

*ADVANCED POWER AND ENERGY PROGRAM
NATIONAL FUEL CELL RESEARCH CENTER
UNIVERSITY OF CALIFORNIA, IRVINE*

FRED ROBSON

KRAFTWORK SYSTEMS, INC.

RODNEY GEISBRECHT

NETL/DOE

*(OTHER PARTICIPANTS: SPENCER MANAGEMENT ASSOCIATES /
PRATT & WHITNEY)*



PRESENTATION OUTLINE

- **HOW THE LARGE SCALE HYBRIDS TOOK SHAPE**
 - **VISION 21 PROGRAM BACKGROUND**
 - **WHY HYBRIDS CHOSEN**
 - **SUB-SYSTEM SELECTION**
 - **SCREENING ANALYSIS**
- **SHAPE OF LARGE SCALE HYBRIDS FURTHER DEFINED**
 - **A DETAILED ANALYSIS TO DEVELOP**
 - **SYSTEM CONFIGURATIONS**
 - **OVERAL PERFORMANCE ESTIMATES**
- **DEVELOPMENT NEEDS TO MAKE LARGE SCALE HYBRIDS INTO REALITY**
 - **FUEL CELLS**
 - **GAS TURBINES**



VISION 21 PROGRAM ORIGINAL GOALS

- **PRODUCE ELECTRICITY & TRANSPORTATION FUELS AT COMPETITIVE COSTS**
- **MINIMIZE ENVIRONMENTAL IMPACTS ASSOCIATED WITH FOSSIL FUEL USAGE**
- **ATTAIN HIGH EFFICIENCY**
 - **NATURAL GAS: 75% (LHV)**
 - **COAL: 60% (HHV)
(W/O CO₂ CAPTURE/SEQUESTRATION & CO-PRODUCTS)**
 - **COAL WITH CO-PRODUCTION: ELECTRIC POWER (CORRECTED FOR EFFICIENCY) + LHV IN CO-PRODUCT \geq 75%**



VISION 21 PROGRAM OBJECTIVE

- **IDENTIFY NATURAL GAS & COAL BASED CYCLE CONFIGURATIONS THAT MEET V21 GOALS FOR**
 - **ELECTRIC POWER ONLY**
 - **ELECTRIC POWER WITH CO₂ CAPTURE FOR SEQUESTRATION**
 - **ELECTRIC POWER WITH CLEAN FUEL CO-PRODUCTION**

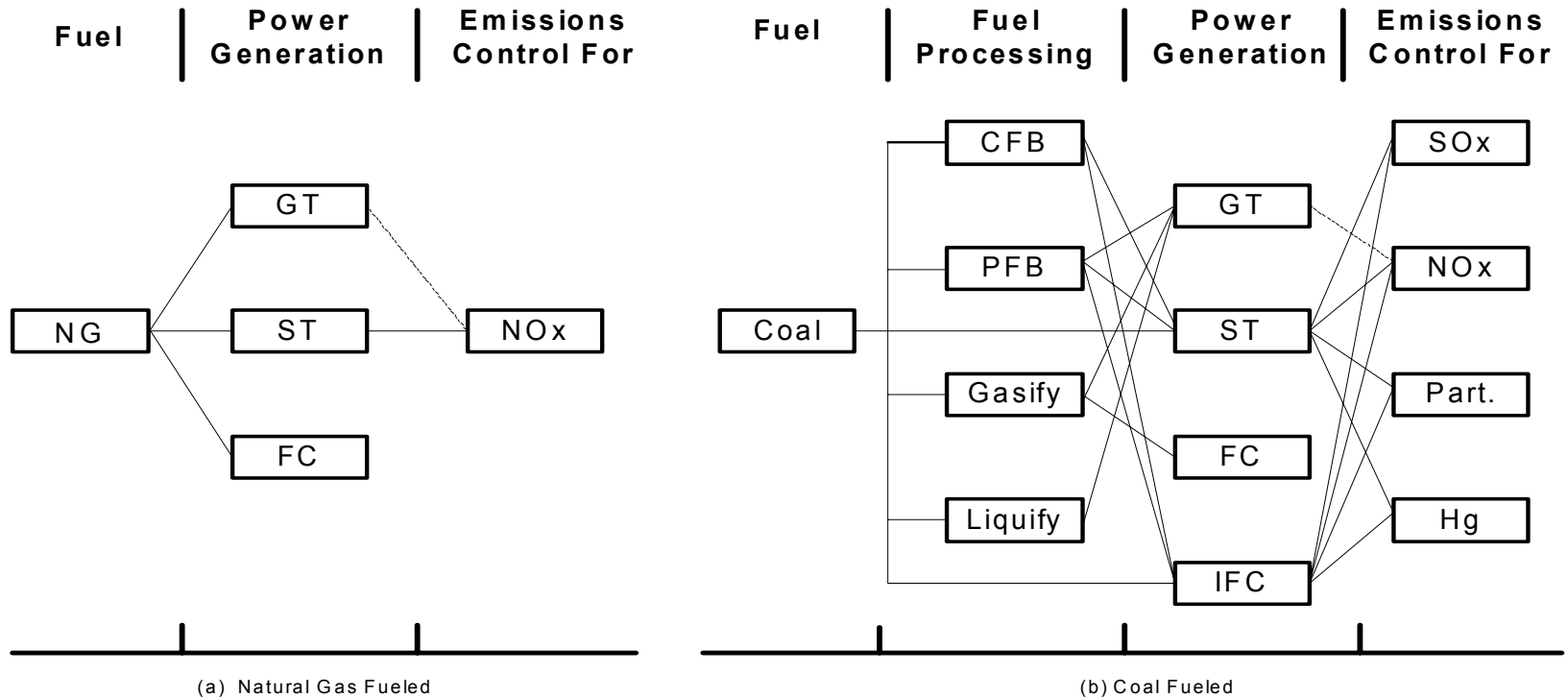


APPROACH

- **SUB-SYSTEM SELECTION** – SELECT FUEL PROCESSING, POWER GENERATION, & EMISSION CONTROL TECHNOLOGY SCENARIOS WITH POTENTIAL TO ACHIEVE V21 GOALS
- **SCREENING ANALYSIS** – ANALYZE/OPTIMIZE SELECTED TECHNOLOGY SCENARIOS TO SELECT CYCLE CONFIGURATIONS
 - START WITH BASIC DESIGN WITH RELATIVELY NEAR TERM TECHNOLOGY
 - IF V21 TARGETS NOT REALIZED, INCORPORATE MORE ADVANCED DESIGNS
- **DETAILED ANALYSIS** – ANALYZE SELECTED PROMISING CYCLES TO DEVELOP DETAILED PERFORMANCE & ROM COST ESTIMATES



SUB-SYSTEM SELECTION

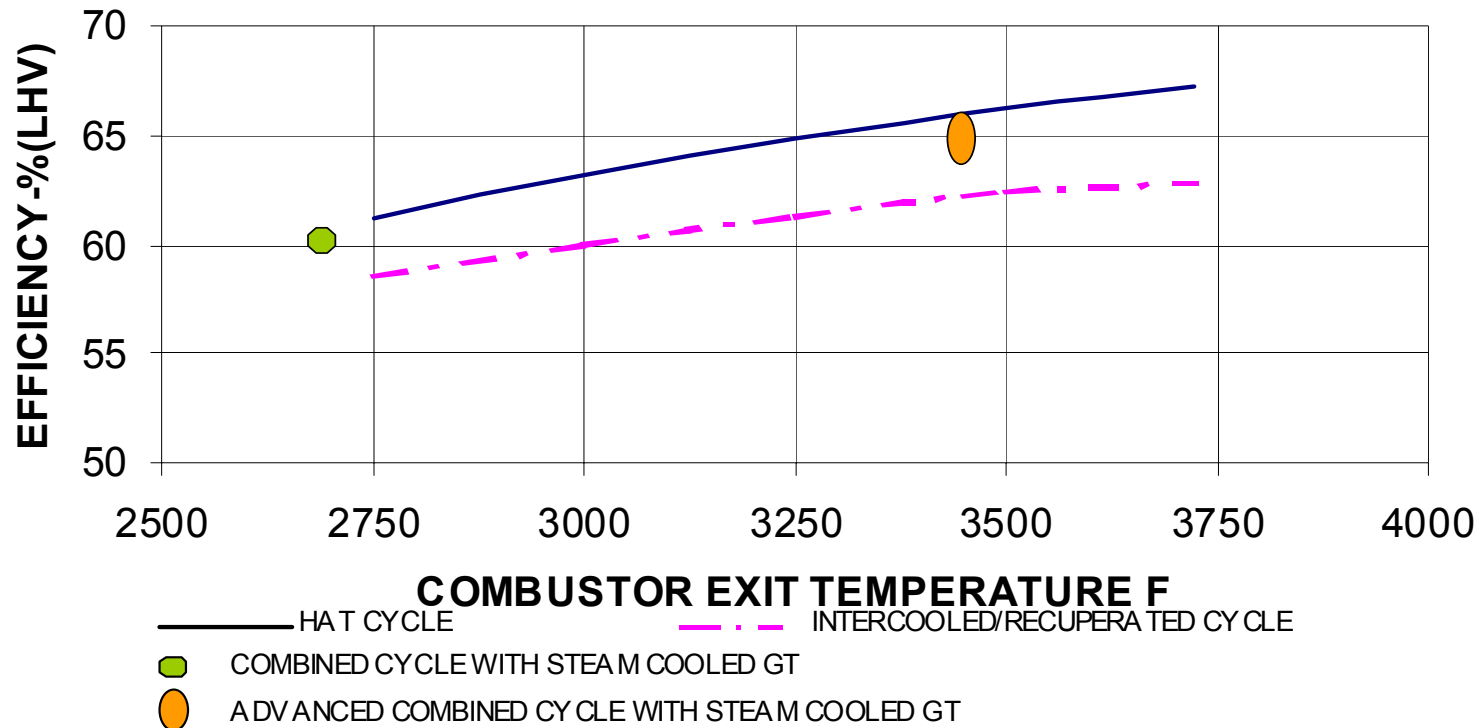


NG-Natural Gas
CFB-Circulating Fluidized
FC-Fuel Cell
GT-Gas Turbine

PFB-Pressurized Fluid Bed
IFC-Indirectly Fired Cycle
ST-Steam Turbine



GAS TURBINE W/O FUEL CELL NOT SUFFICIENT



SUB-SYSTEM SELECTION

- **GAS TURBINES + FUEL CELLS REQUIRED TO ATTAIN V21 EFFICIENCY GOALS**
- **COAL CONVERSION TO CLEAN GAS REQUIRED TO UTILIZE GAS TURBINES/FUEL CELLS**
- **REQUIRES COAL GASIFICATION**



SCREENING ANALYSIS NATURAL GAS CASES

THERMAL EFFICIENCY

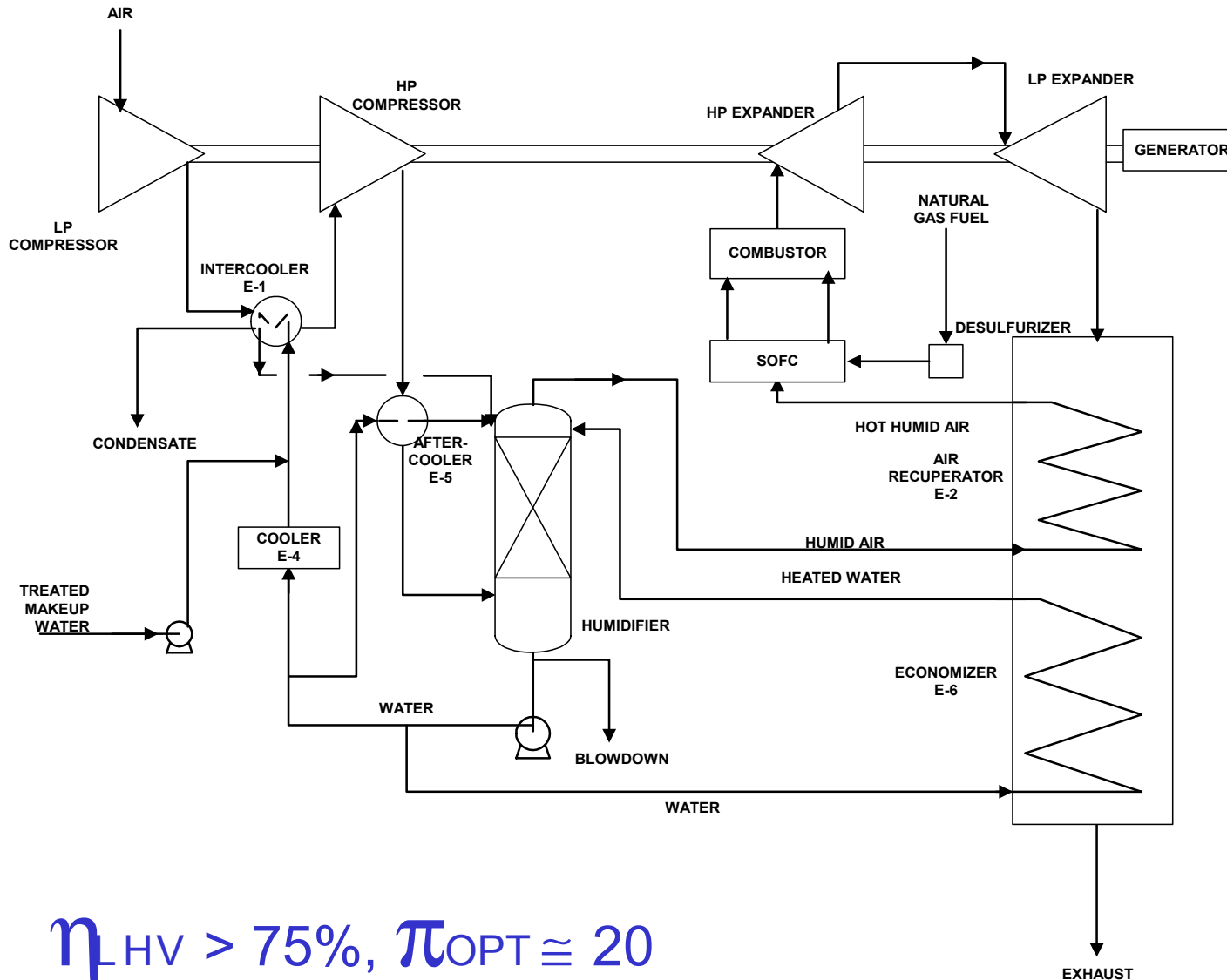
- HIGH PRESSURE SOFC / IC GT HYBRID
- HIGH PRESSURE SOFC / HAT HYBRID
- ATMOSPHERIC PRESSURE MCFC / CHEMICALLY RECUPERATED GT (WITH HITAF) HYBRID

CO₂ RECOVERY

- O₂ BREATHING HIGH PRESSURE SOFC / HAT HYBRID WITH TEMP MODERATED BY CO₂ RECYCLE
- ADVANCED RANKINE CYCLE (GT) WITH CES COMBUSTOR & HIGH TEMP H₂ SEPARATING MEMBRANE



SOFC / HAT



ADVANCED GAS TURBINE TECHNOLOGY – WHAT REQUIRED

ADVANCED FUEL
CELL
TECHNOLOGY –
HIGH PRESSURE
& HIGH
CURRENT
DENSITY
REQUIRED

$$\eta_{\text{LHV}} > 75\%, \pi_{\text{OPT}} \cong 20$$



RESULTS

NATURAL GAS CASES

	HP SOFC + IC GT HYBRID	HP SOFC + HAT HYBRID	ATMP MCFC + IC GT HYBRID	O ₂ BREATHING HP SOFC + HAT HYBRID	ADV RANKINE (H ₂ /O ₂ COMBUSTION)
%OF TOTAL POWER BY FUEL CELL	72	68	74	68	-
%OF TOTAL POWER BY GAS TURBINE	28	32	26	32	100
THERMAL EFFICIENCY, % LHV	>75	>75	70	>60	52
SPECIFIC POWER, KW/LB/S	985	1000	830	800	-



SCREENING ANALYSIS

COAL BASED CASES

THERMAL EFFICIENCY

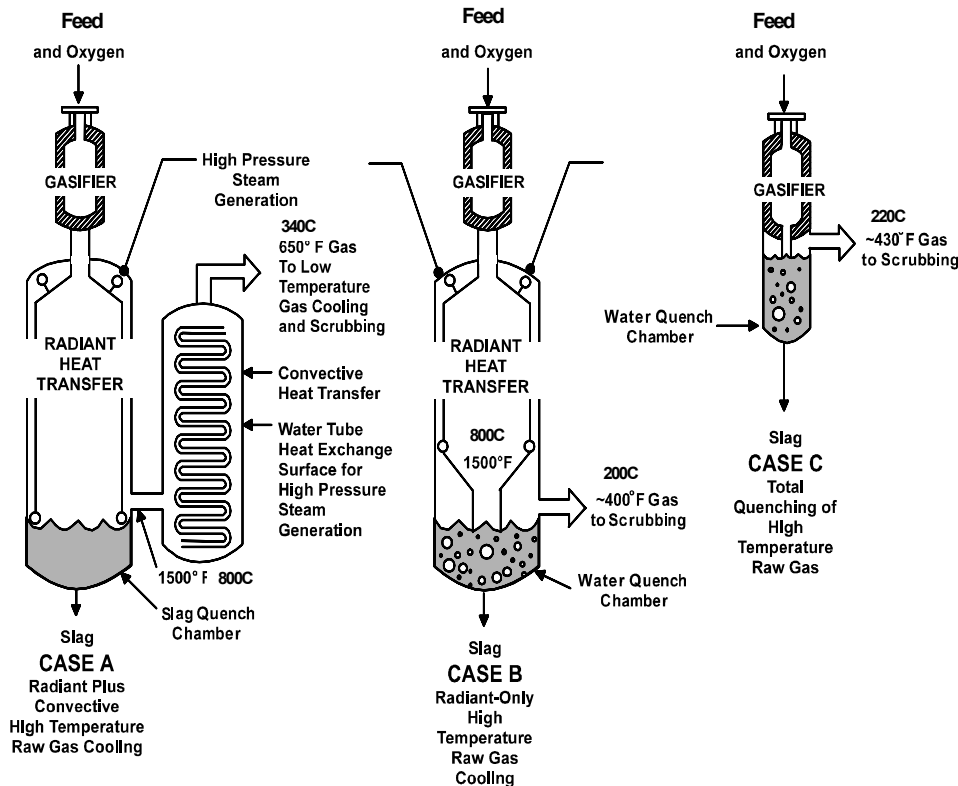
- SHELL TYPE GASIF / HT CLEANUP - SOFC HYBRID
- TEXACO TYPE GASIF – SOFC / HAT HYBRID
- F-W PARTIAL GASIF - SOFC / HITAF GT HYBRID

CO₂ RECOVERY

- SHELL TYPE GASIF / HT CLEANUP - O₂ BREATHING H P SOFC / HAT HYBRID WITH TEMP MODERATED BY CO₂ RECYCLE
- SHELL TYPE GASIF / HT CLEANUP / SHIFT / HT H₂ MEMBRANE SEPARATION - ADVANCED RANKINE CYCLE (GT) - CES COMBUSTOR



HT ENTRAINED BED SLURRY FED (TEXACO) GASIFIER



- **GAS LEAVES AT HIGH TEMP (>2200F OR 1200C)**
- **- LESSER COAL BOUND ENERGY CONSERVED AS CHEMICAL ENERGY OF FUEL GAS**
- **GASIFIER CAN BE OPERATED AT VERY HIGH PRESSURES (80 BAR)**
- **CASE C ESPECIALLY SUITABLE FOR SOUR SHIFT**



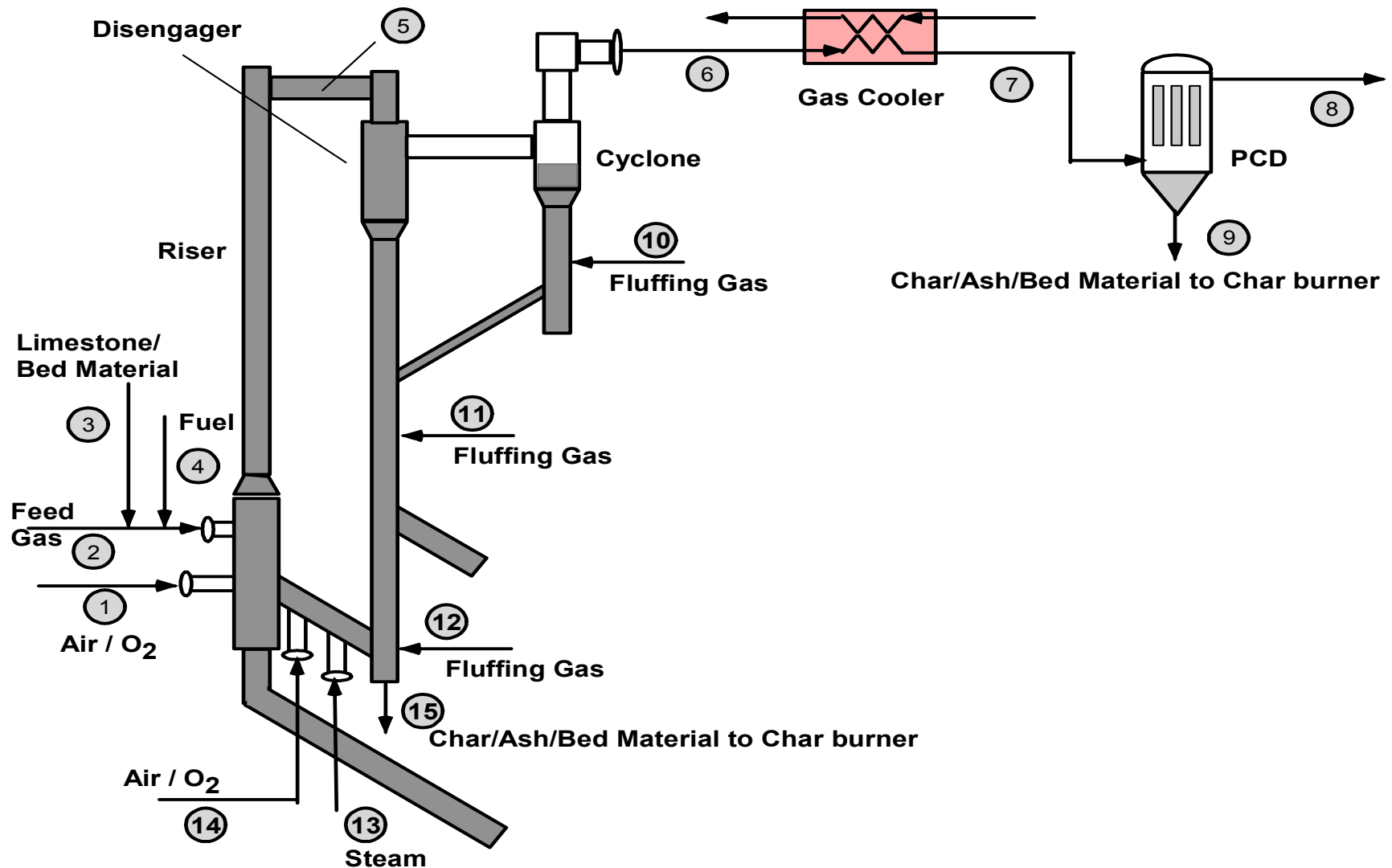
RESULTS

COAL BASED CASES

- **CONVENTIONAL HT GASIFICATION**
 - **DIFFICULT TO MEET V21 EFFICIENCY GOAL**
 - **EVEN WITH HYBRIDS**
 - **PLUS HT GAS COOLING TECHNOLOGIES**
- **NEED LOWER TEMP GASIFICATION**
 - **V21 EFFICIENCY GOAL MET**
 - **MORE OF THE COAL BOUND ENERGY CONSERVED AS CHEMICAL ENERGY IN FUEL GAS**
 - **EXAMPLE: ADVANCED TRANSPORT REACTOR (ATR)**



MODERATE TEMP GASIFICATION THE ATR



DETAILED ANALYSIS

NATURAL GAS

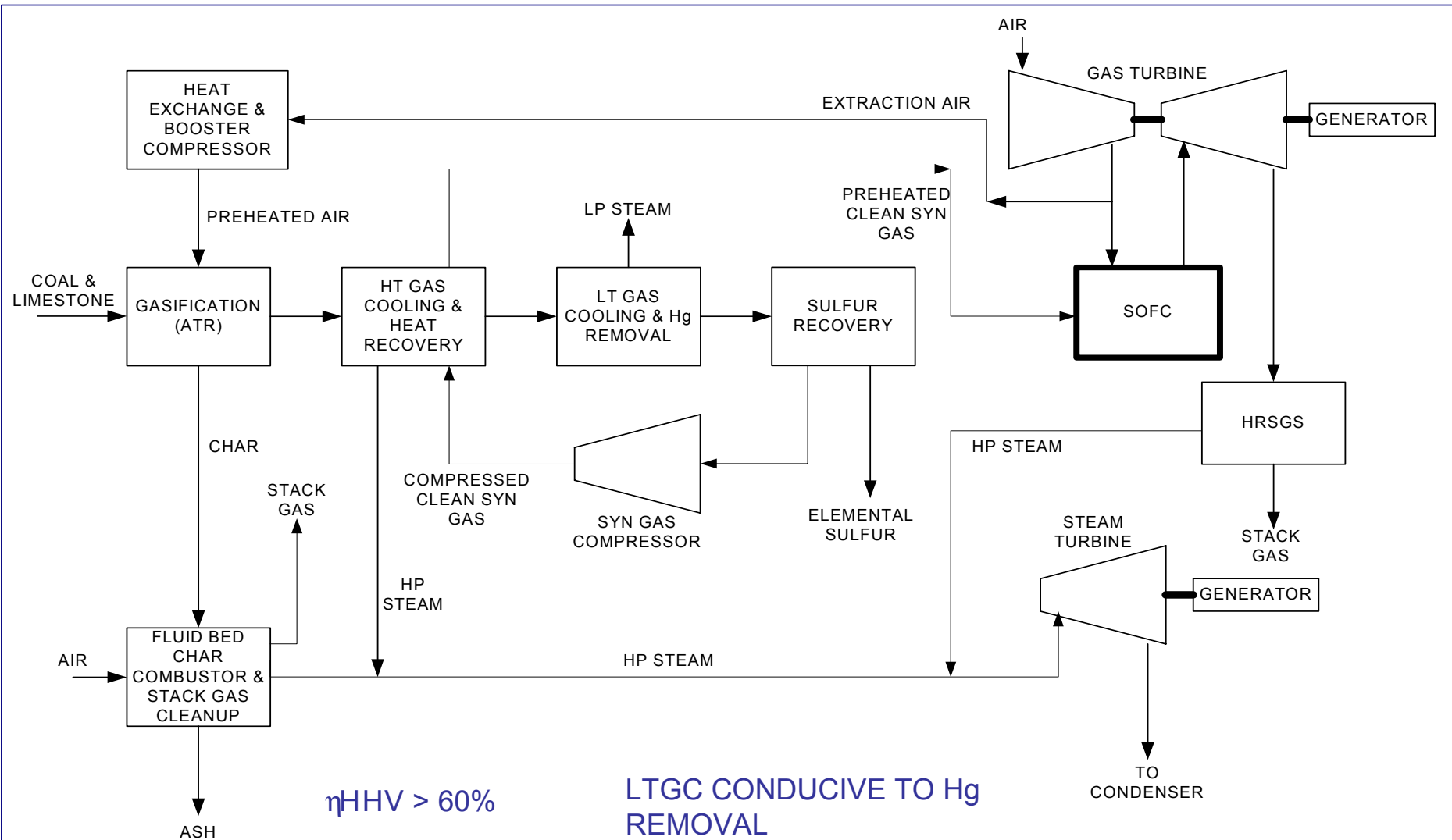
- **HIGH PRESSURE SOFC / HAT HYBRID – AN EFFICIENCY CASE**

COAL

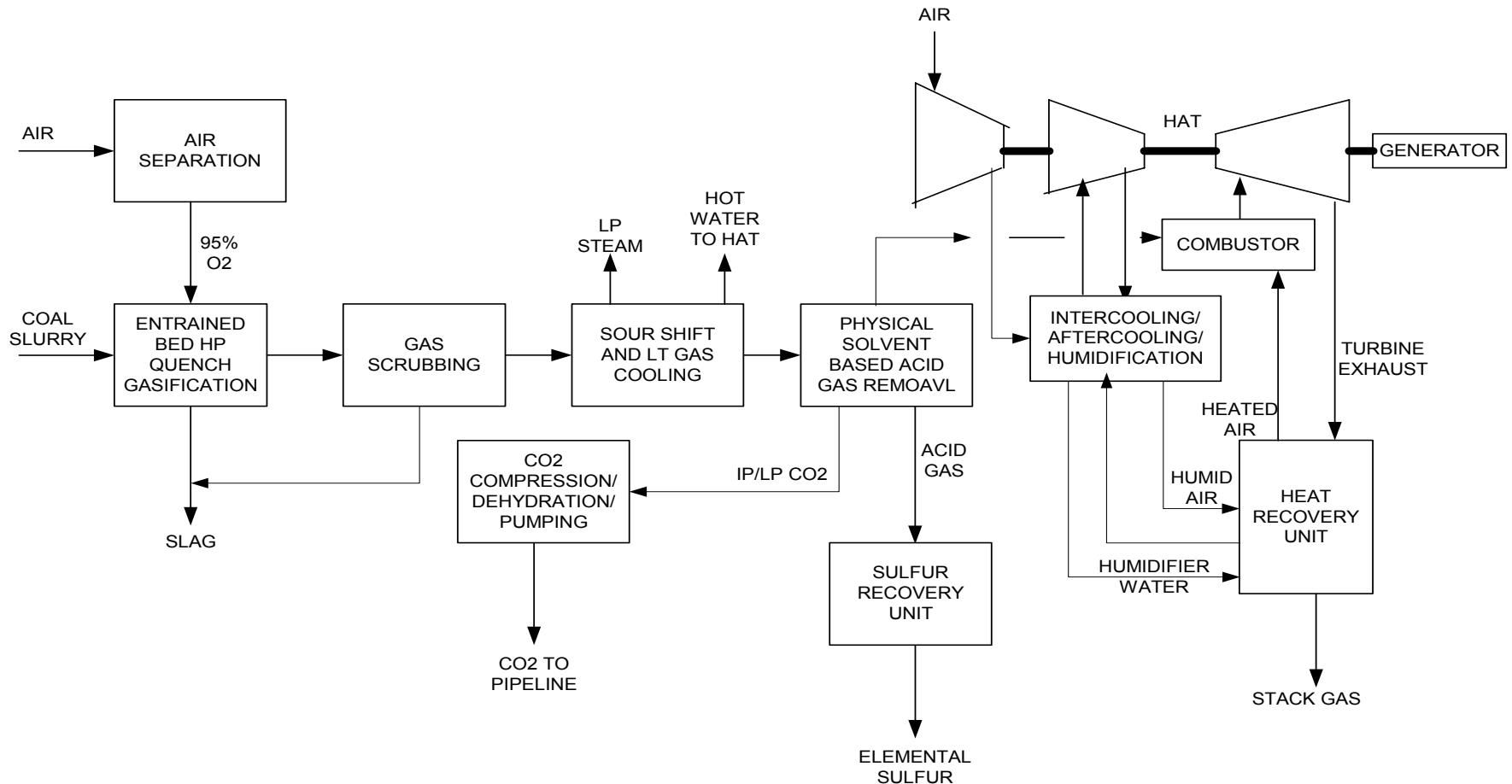
- **ATR BASED SOFC HYBRID – AN EFFICIENCY CASE**
- **CO₂ CAPTURE CASES**
 - V21 TECHNOLOGY
 - CURRENT TECHNOLOGY
- **H₂ COPRODUCTION CASE**



ATR BASED SOFC HYBRID



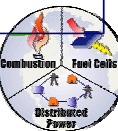
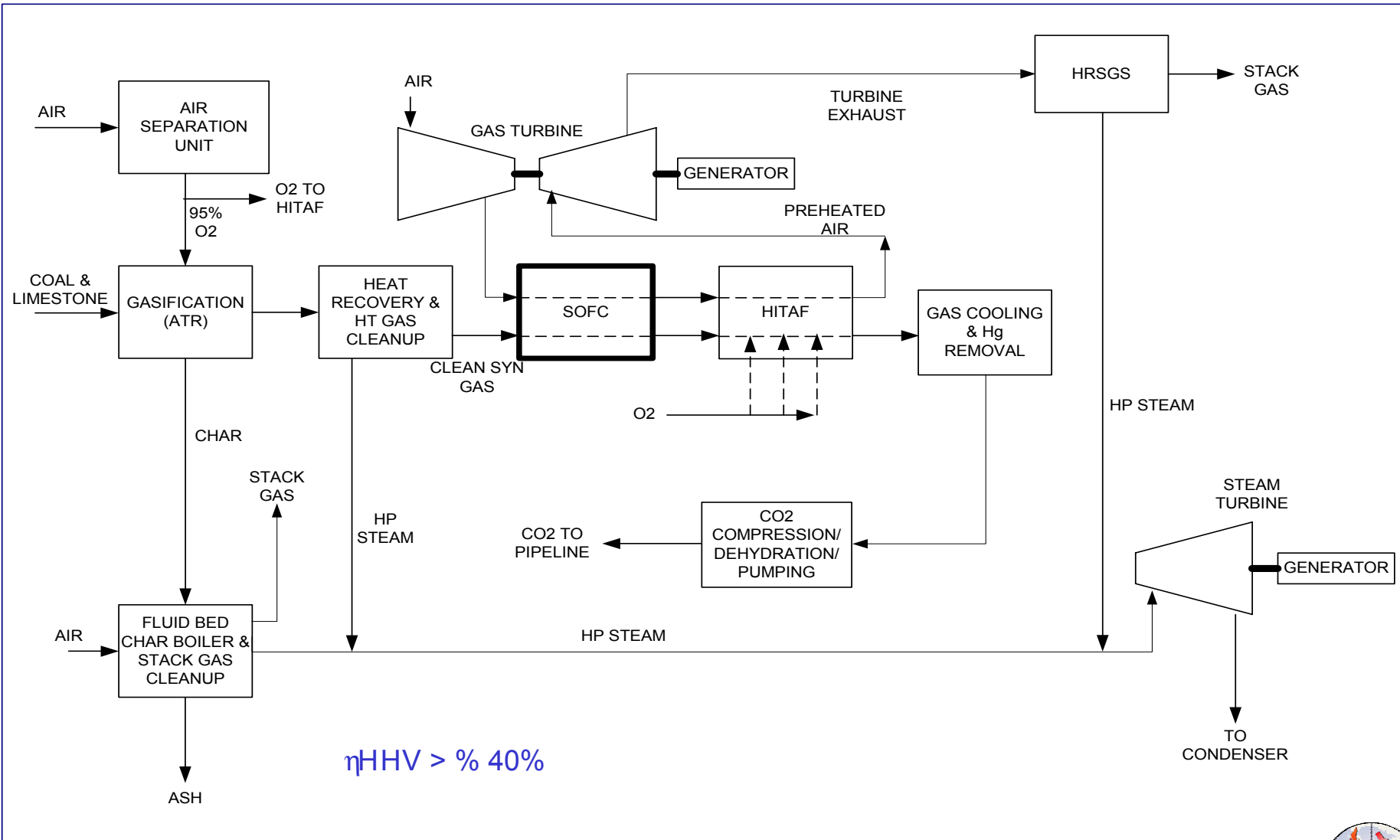
CO2 CAPTURE WITH NEAR TERM TECHNOLOGY



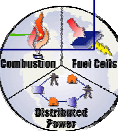
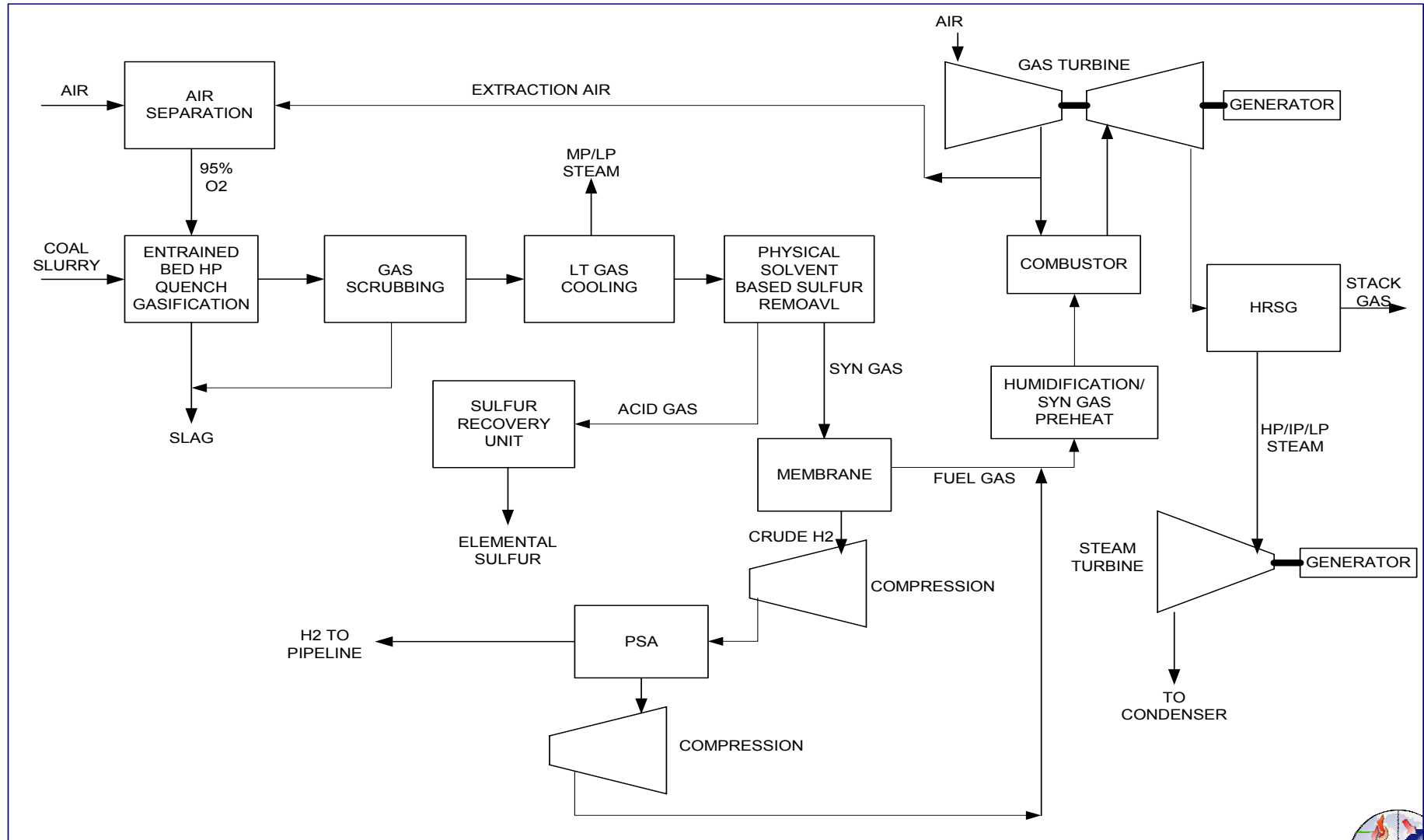
$\eta_{HHV} > 33\%$



CO2 CAPTURE WITH VISION 21 TECHNOLOGY

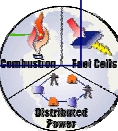
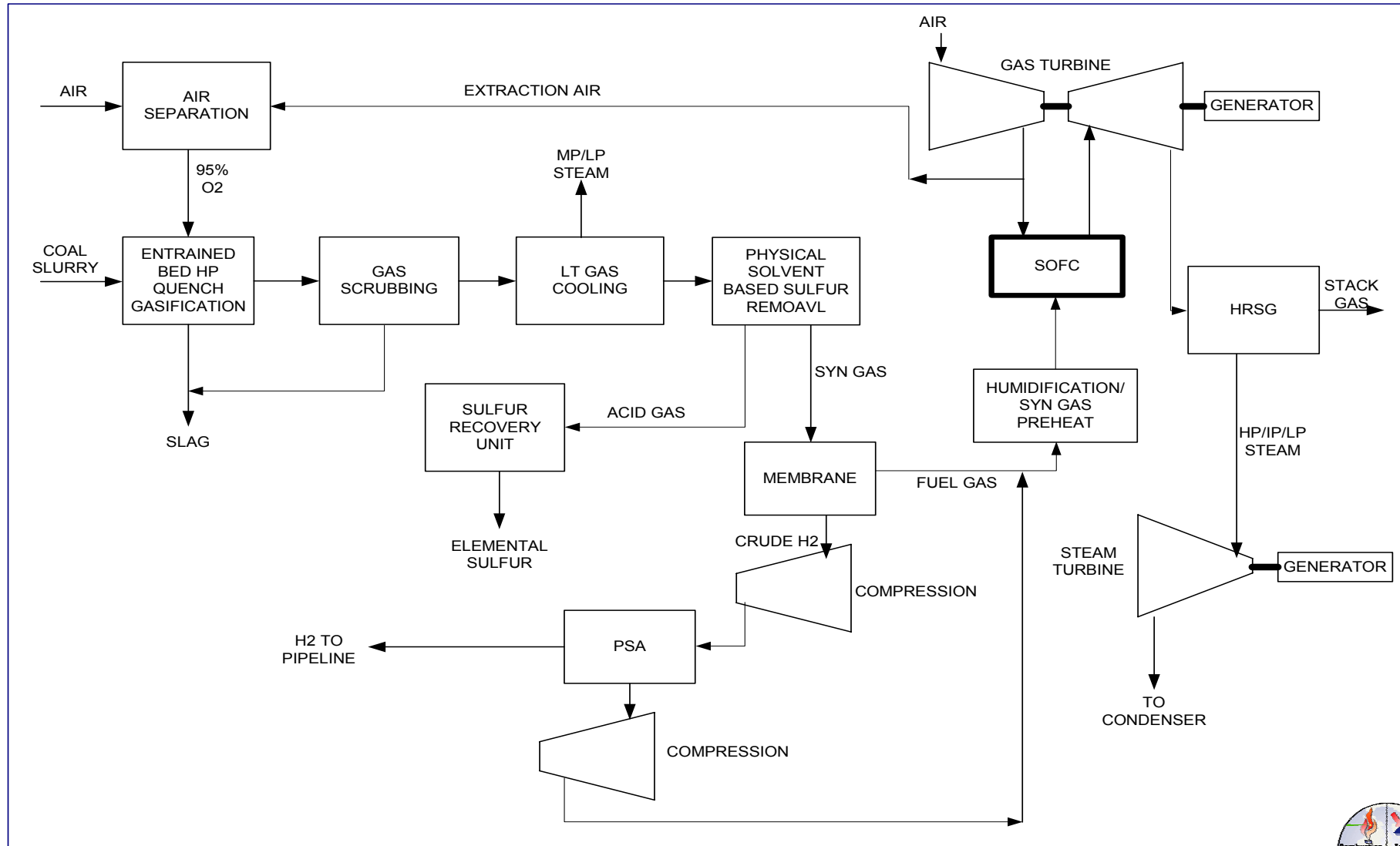


CURRENT TECHNOLOGY “FUTURE GEN TYPE PLANT” COPRODUCTION OF H₂

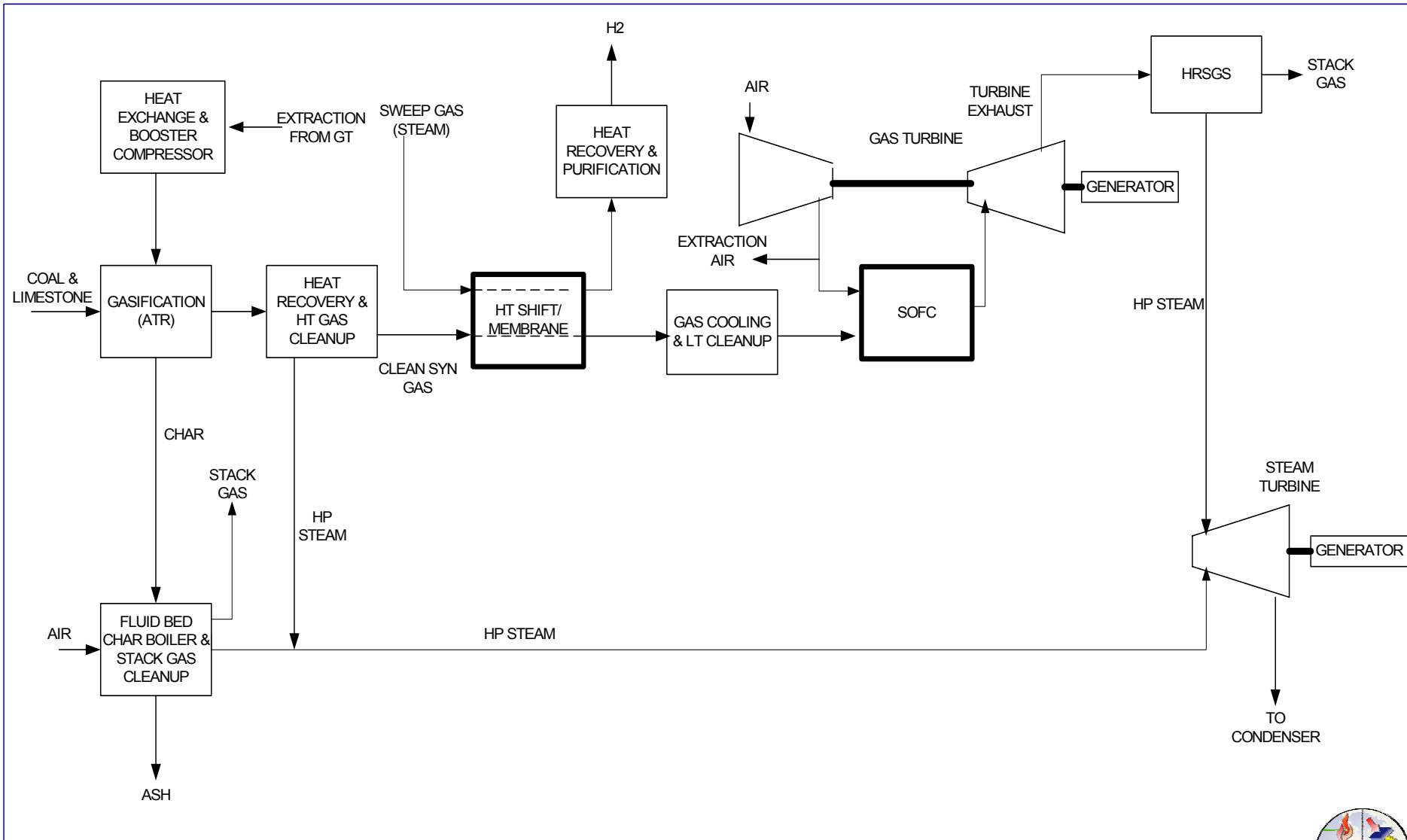


HYBRID “FUTURE GEN TYPE PLANT”

COPRODUCTION OF H₂



HYBRID “FUTURE GEN TYPE PLANT” COPRODUCTION OF H₂ WITH HT MEMBRANE



TECHNOLOGY DEVELOPMENT NEEDS (1)

FUEL CELLS

- **HIGH PRESSURE SOFCs**
 - PRESSURE OF 20 BAR >> DEMONSTRATED
- **HIGHER CURRENT DENSITY MATERIALS (W/O EXTENSIVE USE OF EXOTIC MATERIALS)**
 - TO LIMIT PHYSICAL SIZE OF 200 MW FUEL CELLS
 - TO LIMIT STACK MODULES & MINIMIZE HT PIPING/MANIFOLDING
 - FUEL CELL COST WILL BE REDUCED



TECHNOLOGY DEVELOPMENT NEEDS (2)

FUEL CELL HEAT MANAGEMENT

- **NEAR STOICOMETRIC AIR/FUEL RATIO REQUIRED IN FUEL CELL FOR HIGH EFFICIENCY IF GT DEVELOPMENT LIMITED TO NONREHEAT**
 - **MANAGEMENT OF HEAT GENERATED WITHIN CELLS CHALLENGING**
 - **INTERNAL REFORMING REQUIRED**
 - **WATER VAPOR ADDITION TO FUEL/AIR (HAT) ASSISTS AS HEAT SINK**
 - **& INCREASES MOTIVE FLUID IN TURBINE (WATER INTRODUCED EFFICIENTLY, HUMIDIFIER RECOVERS LT HEAT)**
 - **BUT DECREASES PARTIAL PRESSURE OF REACTANTS, INCREASES CELL POLARIZATIONS**
 - **BALANCE BETWEEN TWO REQUIRED**
 - **HP CATALYTIC ANODE EXHAUST GAS COMBUSTORS**



TECHNOLOGY DEVELOPMENT NEEDS (3)

GAS TURBINES

- **LARGE (~150 MW) INTERCOOLED-RECUPERATIVE GTs REQUIRED**
- **LARGE GTs WITH COMBUSTORS ACCEPTING HOT & DEPELTED FUEL & AIR REQUIRED (WHEN GT COMBUSTOR USED)**

